

# Cloud-based Well Log Database Prototype

Petroleum geoscience data management platform for data analytics

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Geoscience data including seismic, well log, sensor and core measurements are fundamental for Petroleum exploration. Geoscience data volume has exploded due to recent advancements in sensor and computer technologies. This study explores the current approaches in geoscience data management and implements a well log database prototype for the target exploration geosciences group within CSIRO.

## Introduction

Most industries including Geoscience are facing challenges posed by handling BIG DATA which is characterised by 3Vs, volume, variety and velocity.

Geoscience data are based on observations and measurements coming from in situ and remote-sensing data with ever-growing spatial, temporal, and radiometric resolution, requiring handling of big **volumes** (Peter Baumann, 2016).

They encompass both structured and unstructured data in the form of maps, images, spatial data, array based data (**variety**) and they are often real time data demanding fast processing (**velocity**)

This study addresses data management issues faced by the Exploration geosciences group within CSIRO. Lack of communication between the researchers often leads to no data sharing and multiple downloads of same log data from public websites (NOPIMS, WAPIMS) which increases total computing time and data processing.

The well log database (WLD) prototype would dramatically cut duplicate data downloads, provide easy access to the downloaded data and promote data sharing.

## Design

Primary design criteria were:

- User friendly web based GUI to upload and share the sanitised well log data
- Storage for the bulky raw data from various logs
- An easy access to the raw data
- Ability to query the database as to what sort of data is available for each well.

Choice of architecture:

- DATABASE: HBase and MongoDB (A. B. M. Moniruzzaman and S. A. Hossain, 2013) which are NoSQL (Not Only SQL) databases were investigated as they are specifically designed to perform data analytics on Big Data. **PostgreSQL** platform was chosen for its ability to support advanced data types (arrays, JSON etc.), plug in to languages like Python, and its link to PostGIS, a spatial database extender
- RAW DATA STORAGE: **PAWSEY** supercomputing facility (a joint venture of CSIRO with Western Australian universities) was chosen as it offers cost free big volume data storage, with in-house data scientists' support. (Figure 2)
- WEB GUI: **ASP .NET** platform was used to develop the web portal. (Figures 3 to 6)

FIELD	UNIT	DESCRIPTION	FIELD	UNIT	DESCRIPTION
Depth	m	Depth (drillers depth in meters below rig floor)	Rm	ohm.m	Medium Resistivity for formation beyond shallow zone
GR	API	Natural gamma ray activity	Rt	ohm.m	Deep or true resistivity of formation
K	%	Formation potassium content from spectral gamma ray	Rmf	ohm.m	Resistivity of mud filtrate
Th	ppm	Formation thorium content from spectral gamma ray	RHOB	g/cc	Formation density from gamma-gamma absorption lithodensity tool
U	ppm	Formation uranium content from spectral gamma ray	ΔRHO	g/cc	Density measurement correction
BS	in	Borehole size (smooth hole diameter produced by drill bit)	PEF	B/e	Photoelectric factor (barne per electron) from lithodensity tool
CAL	in	Caliper (hole diameter)	NPHI	v/v	Neutron porosity, limestone basis standard
SP	mV	Spontaneous potential between ground and electrode at depth	DTC	us/ft	Delta-T Compressional (sonic travel time of compressional wave)
Rxo	ohm.m	Resistivity of zone invaded by mud filtrate	DTS	us/ft	Delta-T Shear Slowness (sonic travel time of shear wave)
Rs	ohm.m	Shallow Resistivity of formation close to borehole	DTST	us/ft	Sonic travel time of Stoneley wave

Table 1: Well log data fields in the sanitized well log table

## Implementation

- Data fields finalized in consultation with Petro physicist. (Refer to Table1)
- Sanitized well log data\*, associated metadata, original mnemonics, and a list of additional logs with storage links to PAWSEY data storage stored in the PostgreSQL DB
- Raw data along with the associated metadata from various logs are stored in PAWSEY facility
- Web GUI is used to download, view, append and share the sanitised well log data

\*Unit – Converted into one set of common units and stored in the database

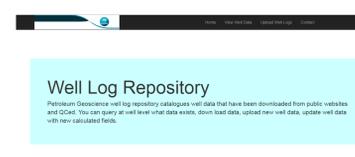


Figure 3: WLD web portal Home page



Figure 4: WLD web portal – View data & Download



Figure 5: WLD web portal – Upload data

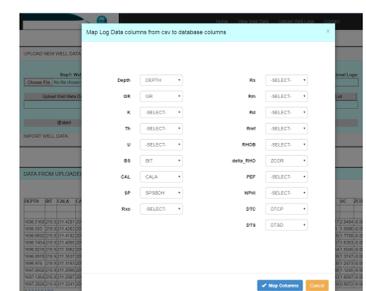


Figure 6: WLD web portal – Map data columns

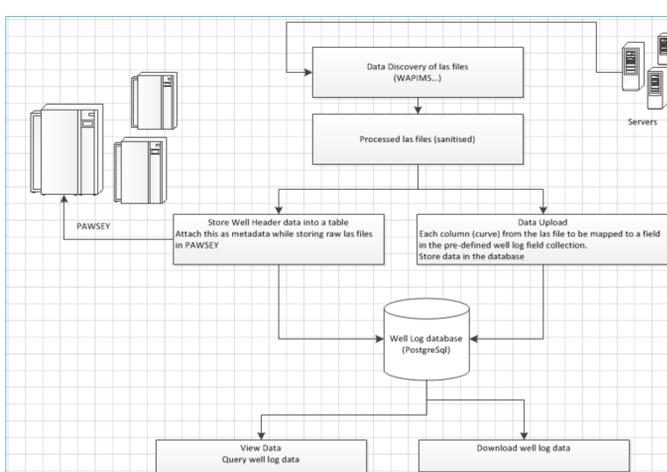


Figure 1: Schematic of the Well Log Prototype Implementation



Figure 2: PAWSEY data portal

## FOR FURTHER INFORMATION

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